

**CLARK PUBLIC UTILITIES  
TECHNICAL SPECIFICATIONS  
THREE-PHASE  
PADMOUNTED TRANSFORMERS**

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**SPECIFICATIONS  
PADMOUNTED THREE-PHASE  
DISTRIBUTION TRANSFORMERS  
12470 GRD Y/7200 VOLTS**

**1.0 Scope**

1.1 This specification covers the requirements for new, three-phase, 60 HZ, self-cooled, liquid-immersed, padmounted, compartmental-type, distribution transformers rated 2500 kVA and smaller, suitable for use on a 12.47kV Grd Y/7.2kV distribution system. Transformers shall be loop-feed type.

1.1 Transformers supplied under this specification shall conform to the requirements of the editions listed below, amendments, and supplements of the applicable parts of the following standards, characteristics, definitions, terminology except as otherwise specified herein:

IEEE C57.12.00-2015	IEEE C57.12.28-2014
IEEE C57.12.34-2015	IEEE C57.12.35-2013
IEEE C57.12.70-2000	IEEE C57.12.80-2010
IEEE C57.12.90-2015/Cor 1-2017	IEEE C57.147-2018
IEEE 386-2016	ANSI Z535 (latest edition)
NEMA 260-1996	NEMA TR-1-2013

**2.0 Ratings**

2.1 Voltage ratings shall be in accordance with IEEE C57.12.34.

2.2 The kVA ratings shall be as follows:

75	1000
150	1500
300	2000
500	2500
750	

2.3 All transformers shall have four 2½% below nominal high-voltage winding taps.

### **3.0 Bushings and Terminals**

- 3.1 The electrical characteristics of the completely assembled high-voltage connectors and the low-voltage termination shall be as given in Tables 4 and 5 of IEEE C57.12.34. The phase-to-ground kV is 8.3. The BIL is 95. The 60 HZ, dry-one-minute withstand is 34kV. Bushing insert adapters are a part of these requirements.
- 3.2 The number, location, and arrangement of the high-voltage and low-voltage bushings and terminals shall be as shown in IEEE C57.12.34 for loop-feed transformers with dimensions matching Figures 8(a), 12 and 16.
- 3.3 High-voltage bushing wells and loadbreak inserts shall be provided for connection to the distribution system through separable insulated high-voltage connectors.
- 3.4 Terminal dimensions shall be as shown in IEEE C57.12.34 Figures 19 and 20 except that transformers rated 750 kVA to 2500 kVA shall have an 8-hole spade.
- 3.5 The low-voltage neutral shall be a fully-insulated bushing. A ground pad shall be provided on the outer surface of the tank. A removable ground strap sized for the rating of the transformer shall be provided and connected between the neutral bushing and the ground pad.
- 3.6 For wye-wye connected units, the high-voltage neutral shall be connected to the low-voltage neutral internally with provision for opening this connection internally for testing.

### **4.0 Construction**

- 4.1 The transformer core shall be grain-oriented silicon steel. Amorphous cores will not be accepted.
- 4.2 The padmounted compartmental-type transformers shall consist of the transformer tank with high- and low-voltage cable terminating compartment. The transformer tank and compartment shall be assembled as an integral unit for mounting on a pad. There shall be means for padlocking the compartment door(s).
- 4.3 A compartment containing the high- and low-voltage compartments shall be as shown in Figure 12 of IEEE C57.12.34.
- 4.4 All compartment and transformer surfaces in contact with the pad shall be designed or treated to minimize corrosion.

- 4.5 Stainless steel hinges and pins shall be provided.
- 4.6 Transformer oil shall be non-PCB containing less than 1 ppm of PCB. Transformer nameplates to be stamped as follows:

NON-PCB/less than 1 ppm PCB when manufactured

Mineral oil or natural ester fluids which meet the requirements of IEEE C57.147, "IEEE Guide for Acceptance and Maintenance of Natural Ester Fluids in Transformers" are acceptable. All transformers may be retro-filled with mineral oil so they shall be designed for mineral oil even if they are supplied with a natural ester fluid.

- 4.7 High-Voltage and Low-Voltage Compartments
  - 4.7.1 The doors of the compartment shall be of sufficient size to provide adequate operating and working space when removed or open. The doors shall either be equipped for latching in the open position or designed for manual removal. Hinged doors shall be removable in the open position.
  - 4.7.2 The primary and secondary compartments shall be separated by a steel divider.
  - 4.7.3 All threaded grounding nuts and grounding pads shall have the threads protected prior to painting.
  - 4.7.4 All units shall be constructed on a four- or five-legged core.
  - 4.7.5 kVA rating shall be yellow on a black background, 3 inches high, on the primary door near right-hand edge next to the handle.
- 4.8 Primary Compartment
  - 4.8.1 All units shall have externally-bolted, universal bushing wells with removable studs. Loadbreak bushing inserts shall be provided and installed.
  - 4.8.2 All units shall be equipped with an external no-load tap changer in the primary compartment.
  - 4.8.3 A sampler/drain valve (500 kVA and larger) or sampler/thief valve (300 kVA and smaller) shall be provided in the primary compartment.

4.8.4 All units shall have provisions for storing three spare replacement fuse links in a moisture proof container and three replacement links of the proper size shall be included.

#### 4.9 Secondary Compartment

4.9.1 Low-voltage bushings on units 500 kVA and below shall have a minimum 750 inch-pounds of mechanical strength without causing oil leakage. Units 750 kVA and larger shall have a minimum 1200 inch-pounds of mechanical strength without causing oil leakage.

4.9.2 Bushings shall be replaceable without welding.

4.9.3 Bushing supports are required on all units 500 kVA and larger. The supports must not interfere with the access to all eight holes in the spade.

4.9.4 The compartment shall contain the following features:

1. Pressure-vacuum gauge provision
2. One-inch upper filter press connection
3. Oil level plug
4. Provision for top oil temperature gauge on 500 kVA and smaller.
5. Top oil temperature gauge on 750 kVA and larger.

4.9.5 There shall be a minimum of (7) seven inches of space between the end of the low-voltage bushing spade and the door.

4.10 Accessory Equipment

Accessory equipment covered in this standard shall be as given in the table below:

**ACCESSORY EQUIPMENT**

	75-500 kVA	750-1500 kVA
Tap changer handle in high-voltage compartment	X	X
Instruction nameplate inside low-voltage portion of compartment	X	X
1-inch drain valve with built-in sampling device	X	X
1-inch drain plug	-	-
1-inch upper filter press and filling plug (or cap)	X	X

4.11 Terminal designations shall be as defined in IEEE C57.12.70.

4.12 If a welded main cover construction is provided, access to internal connections and for test purposes shall be provided by two handholes. If a bolted-on tank cover is provided, no handholes are required. All requirements of IEEE C57.12.28 shall be met.

**5.0 Maximum Secondary Short-Circuit Current**

5.1 The maximum values of symmetrical short circuit current shall not exceed those shown on the chart below. These values are based upon an infinite short circuit source at the high-voltage bushings.

SHORT CIRCUIT CHART

MAXIMUM SHORT CIRCUIT CURRENTS  
(In symmetrical kA-Three Phase)

kVA	208Y/120	Min %Z	480Y/277	Min %Z
75	10	2.08	14	0.64
150	22	1.89	14	1.23
300	42	1.98	25	1.44
500	65	2.14	30	2.01
750	65	3.20	30	3.01
1000	85	3.27	50	2.41
1500			50	3.61
2000			50	4.81
2500			55	5.46

**6.0 Fuse Requirements**

6.1 All units 1500 kVA and smaller shall be equipped with **only** RTE/Cooper/Eaton flapper-valve Bay-O-Nets with 4000 series fuses and shall be equipped with internal **only** RTE/Cooper/Eaton series 300 isolation links. No other manufacturer is approved.

6.2 2000 and 2500 kVA units shall be provided **only** with RTE/Cooper/Eaton High Ampere Overload Bay-O-Net load sensing fuses in series with **only** RTE/Cooper/Eaton ELSP current-limiting backup fuses. All Bay-O-Nets will be equipped with flapper-valves. The Bay-O-Net will have silver-plated contacts. No other manufacturer is approved.

- 6.3 Each Bay-O-Net shall have a drip shield below it to prevent oil from dripping onto elbow terminators and cables. The Bay-O-Nets shall be located so that they are readily removable with hotsticks without removing bolted-on parts.

KVA	PRIMARY	ISOLATION LINK
75	Fuse #358C05	#1861A02
150	Fuse #358C08	#1861A03
300	Fuse #358C10	#1861A05
500	Fuse #358C12	#1861A06
750	Fuse #358C12	#1861A06
1000	Fuse #358C14	#1861A07
1500	Fuse #353C17	#1861A05
kVA	Load Sensing Fuse Element	ELSP Current Limiting Fuse Elements
2000	4038361CO5CB	3544125M61M
2500	4038361CO5CB	3544175M51M

All fuses listed above are RTE/Cooper/Eaton. No substitutions of other brands of fuses are permitted.



**7.0 Maximum Losses**

7.1 Losses shall not exceed the values shown in the following table. No-load (core) and load (copper) losses shall be independent of each other. No combining or averaging is acceptable.

3Ø Padmount Transformer  
Maximum Losses

	208Y/120 Volts		480Y/277 Volts	
	No-load	Load	No-load	Load
kVA	(watts)	(watts)	(watts)	(watts)
75	255	665	260	670
150	420	1200	420	940
300	645	2025	720	1890
500	870	3395	865	2410
750	950	6100	975	4545
1000	1300	6995	1100	6300
1500			2000	8590
2000			2600	12,000
2500			3000	14,000

No-load losses calculated at 20° C and load losses at 85° C. All loss values are based upon the maximum values from bid data for 1990 through 2005.

7.2 CPU does not specify efficiencies. It is expected that the transformer manufacturer will meet whatever the current DOE efficiencies are without exceeding the maximum losses as outlined in this section

7.3 Transformers Bought by Contractors

7.3.1 Certified loss data on all transformers will be required from contractors during the installation inspection for review and approval before the facility will be accepted and energized.

7.3.2 Transformers which exceed maximum losses for each kVA as outlined in the table above will be subject to loss dollar penalties on losses over the maximum. Cost of losses will be \$4,277/kW no-load (core) and \$2,309/kW load (copper) for 3Ø units.

#### 7.4 Transformers Purchased by Clark Public Utilities

- 7.4.1 Clark Public Utilities will evaluate losses on all bids and quotes. However, all designs must **not** exceed the maximum losses in the table above. Certified loss data on all transformers will be required for each shipment of transformers. Transformers which exceed the design losses quoted will be subject to loss dollar penalties. Cost of losses will be \$4,277/kW no-load (core) and \$2,309/kW load (copper) for 3Ø units.

#### 8.0 Nameplate and Barcoding

- 8.1 The nameplate shall contain the information specified in Section 5.12 of IEEE C57.12.00 nameplate A for 500 kVA and below; nameplate C for 750 kVA and above. In addition to the requirements of Section 5.12, the following items will be added:

1. The high-voltage BIL shall be included in nameplate A.
2. Nameplates A and C will show total weight and gallons of oil.
3. Nameplates A and C will show the maximum short circuit current. It shall be shown as "Max.L.V. 3 phase ISC=XXXX" where "XXXX" is the actual maximum Isc.
4. Identification of terminal connections.

- 8.2 Each nameplate shall have a permanent barcode as outlined in IEEE C57.12.35 Section 4.2.

#### 9.0 Shipping Pallets

- 9.1 All shipping pallets shall have the following general requirements:
- 9.1.1 The minimum clearance for lift truck forks shall be 3 inches.
  - 9.1.2 Two-way access is acceptable. Four-way access is preferred.
  - 9.1.3 Pallet strength and design shall be adequate to contain the load for which it is intended.
  - 9.1.4 Materials or equipment shall be secured to pallets with suitable bands, bolts, screws, or nails.

## 9.2 Returnable Shipping Pallets

9.2.1 Returnable shipping pallets shall be adequately marked to identify the owner and return location.

9.2.2 No environmentally harmful substance shall leach from or be abradable from the pallets.

## 9.3 Non-Returnable Shipping Pallets

9.3.1 Non-returnable shipping pallets shall be biodegradable.

9.3.2 Non-returnable shipping pallets shall be made with natural wood, dimensional lumber, and metal nails, screws, or bolts.

9.3.3 No adhesive or non-metal fastening will be permitted.

9.3.4 No paint is allowed.

9.3.5 No composite materials such as, but not limited to, plywood, particle board, flake board, or paper products are acceptable.

9.3.6 No plastics are acceptable.

9.4 It shall be the responsibility of the vendor to deliver all transformers free from mechanical or electrical damage and/or damage to the paint system.

## 10.0 ANSI Z535 Safety Signs

Clark Public Utilities will provide its own custom “danger” and “warning” signs which will be placed on the transformers in the Clark Public Utilities’ warehouse once they are received. The transformer manufacturer does not need to provide these signs.

**BID DATA SHEET  
PADMOUNT TRANSFORMER  
THREE-PHASE**

Distributor \_\_\_\_\_ Date \_\_\_\_\_  
 Manufacturer \_\_\_\_\_  
 Manufacturing Plant Location \_\_\_\_\_  
 Clark Stock Code Number \_\_\_\_\_ Bid Number \_\_\_\_\_

KVA \_\_\_\_\_  
 High Voltage (IEEE Design) \_\_\_\_\_ kV  
 Low Voltage (IEEE Design) \_\_\_\_\_ volts  
 High Voltage Taps \_\_\_\_\_ AN \_\_\_\_\_ BN  
 Impedance Voltage \_\_\_\_\_ %  
 Maximum LV Short Circuit Current \_\_\_\_\_ kA  
 Maximum LV Short Circuit Current is at L-L \_\_\_\_\_ or \_\_\_\_\_ L-N  
 Short Circuit Impedance \_\_\_\_\_ %  
 RTE/Cooper/Eaton Bay-O-Net, Isolation Link  
 & Fuses \_\_\_\_\_ Yes \_\_\_\_\_ No  
 Total Weight \_\_\_\_\_ pounds  
 Dimensions  
 Height \_\_\_\_\_ inches  
 Width \_\_\_\_\_ inches  
 Depth \_\_\_\_\_ inches  
 Insulating Fluid \_\_\_\_\_ type  
 Insulating Fluid \_\_\_\_\_ gallons  
 HV Winding Metal \_\_\_\_\_  
 LV Winding Metal \_\_\_\_\_  
 Core Metal, Type \_\_\_\_\_  
 (Grain oriented, only)  
 Minimum Paint Thickness (Tank) \_\_\_\_\_ mils  
 No-load losses \_\_\_\_\_ watts  
 Load losses \_\_\_\_\_ watts  
 Total Losses \_\_\_\_\_ watts  
 Efficiency Rating (Informational Only) \_\_\_\_\_ %

Minimum bottom and lower side coating (corrosion resistance) describe below:

**A separate Bid Data Sheet must be completed for each kVA size and voltage rating.**

**This form must be completely filled in and included with all bid submittals at the time bids are due. Bid submittals without the Bid Data Sheet will be deemed non-responsive and will not be evaluated for award. Only Clark's Bid Data Sheets will be acceptable.**